SELAN EXPLORATION TECHNOLOGY LTD.

विधयक की विरोध कर रही थी तब उद्योग ने भरा विधेयक।

	UNAUDITED FINANCIAL RESULTS FOR	THE PERI	OD ENDE	D 30 JUNI	
	PARTICULARS	3 months ended 30.06.15 (Unaudited)	3 months ended 31.03.15 (Audited)	3 months ended 30.06.14 (Unaudited)	(₹ in lacs) Year Ended 31.03.15 (Audited)
1.	(a) Net Sales / Income from Operations	2085	1788	2800	9493
	(b) Less : Profit Petroleum paid to Gol	. 179	884	271	1564
	Total Income from Operations (net)	1906	904	2529	7929
2.	Expenses	Harris St.	10 13		T NILE
10	a) Operating Expenses	196	208	. 156	691
	b) Changes in inventories of finished goods	(42)	168	(18)	(20)
	c) Employee expenses	127	146	154	529
100	d) Royalty and Cess	112	115	97	414
6	e) Depreciation	64	72	52	251
100	f) Development of Hydrocarbon Properties amortised	585	(486)	668	2182
13	g) Other expenses	156	187	123	618
12	Total (a to g)	1198	410	1232	4665
3.	Profit from Operations before Other Income, Finance	708	494	1297	3264
	costs and Exceptional Items (1-2)				
4.	Other Income	279	286	296	1176
5.	Profit from ordinary activities before finance costs and exceptional items (3+4)	987	780	1593	4440
6.	Finance costs	1	12	1	14
7.	Profit from ordinary activities after finance costs but before exceptional items (5+6)	986	768	1592	4426
8.	Exceptional Items	-	-	-	
9.	Profit from Ordinary Activities Before Tax	986	768	1592	4426
10.	Tax Expenses :				
a)-	Provision for Current Tax	210	141	334	919
b)	Deferred Tax	166	686	390	1606
c)	MAT Credit available for set off	(28)	(455)	(176)	(929)
11.	Net Profit from Ordinary Activities After Tax	638	396	1044	2830
12.	Cash Profit	1453	668	2154	6869
13.	Paid-up Equity Share Capital (face value ₹10/-)	1640	1640	1640	1640
14.	Reserves excl. Revaluation reserves as per Balance Sheet of previous accounting year		L.	N. VIII	26392
15.	Basic EPS (not annualised)	3.89	- 2.41	6.37	17.26
	Diluted EPS (not annualised)	3.89	2.41	6.37	17.26
16.	Aggregate of Public Shareholding				
100	- Number of shares	9,687,754	9,633,208	9,335,221	9,633,208
	- Percentage of shareholding	59.07	58.74	56.92	58.74
17.	Promoters and promoter group shareholding				
12	a) Pledged/encumbered	4.00			
100	- Number of shares	Nil	Nil	Nil	Nil
18	Percentage of shares (as a % of total shareholding of promoters and promoter group)	Nil	Nil	Nil	Nil
	- Percentage of shares (as a % of total share capital of the Company)	· Nil	Nil	Nil	Nil
	b) Non encumbered		0 700 775	7 004 770	0.700.700
	- Number of shares	6,712,248	6,766,792	7,064,779	6,766,792
	Percentage of shares (as a % of total shareholding of promoters and promoter group) Output Outp	100.00	100.00	100.00	100.00 41.26
	Percentage of shares (as a % of the total share capital of the Company)	40.93	41.26	43.08	41.26

Opening-0, received during the period-2, disposed off-2, remaining unresolved at the end of the quarter-0

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on 14.08.2015. This has been subjected to a limited review by the Statutory Auditors.

18. INVESTOR COMPLAINTS FOR THE QUARTER ENDED 30.06.2015

- 2. The selling price of crude oil is determined at the prevailing international market rates in US Dollars. Fluctuations in the international price of crude oil and Dollar vs Rupee Exchange rates, affect the profitability
- 3. The new wells in the Bakrol and Lohar fields are being put on regular production. In the Indrora field, due to the complex nature of the oil and gas bearing payzones, the data continues to be extensively analyzed for optimal well completion and production. This process is expected to take additional time before the wells can be put on regular production.
- 4. Oil and Gas production volumes could be subject to fluctuation during the next several quarters, as field development activities are gradually implemented.
- 5. The Company operates in a single segment of production of Oil and Natural Gas. Therefore, AS-17 on Segment Reporting is not applicable to the Company.

for SELAN EXPLORATION TECHNOLOGY LTD.



Place : New Delhi Date: 14.08.2015

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SELAN EXPLORATION TECHNOLOGY LTD.

UNAUDITED FINANCIAL RESULTS FOR THE PERIOD ENDED 30 JUNE 2015

	(₹ in lacs								
		3 months	3 months	3 months	Year				
	PARTICULARS	ended	ended	ended	Ended				
		30.06.15 (Unaudited)	31.03.15 (Audited)	30.06.14 (Unaudited)	31.03.15				
1.	(a) Net Sales / Income from Operations	2085	1788	2800	(Audited) 9493				
1	(b) Less : Profit Petroleum paid to Gol	179	884			ı			
	To Andreas and Control of the Contro	17/12	-	271	1564	L			
	Total Income from Operations (net)	1906	904	2529	7929	ı			
2.	Expenses								
	a) Operating Expenses	196	208	156	691	ı			
	b) Changes in inventories of finished goods	(42)	168	(18)	(20)	ı			
1	c) Employee expenses*	127	146	154	529				
	d) Royalty and Cess	112	115	97	414	ı			
	e) Depreciation	64	72	52	251	ı			
	f) Development of Hydrocarbon Properties amortised	585	(486)	668	2182	ı			
	g) Other expenses	156	187	123	618	L			
	Total (a to g)	1198	410	1232	4665				
3.	Profit from Operations before Other Income, Finance	708	494	1297	3264	1			
5.	costs and Exceptional Items (1-2)	700	404	1231	3204	ı			
4.	Other Income	279	286	296	1176				
5.	Profit from ordinary activities before finance costs and	987	780	1593	4440	L			
	exceptional items (3+4)								
6.	Finance costs	1	12	1	14	ı			
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13.	Paid-up Equity Share Capital (face value ₹10/-)	1640	1640	1640	1640	P			
14.	Reserves excl. Revaluation reserves as per Balance	270.0		and the	26392				
	Sheet of previous accounting year			1 6					
15.	Basic EPS (not annualised)	3.89	2.41	6.37	17.26				
1	Diluted EPS (not annualised)	3.89	2.41	6.37	17.26				
16.	Aggregate of Public Shareholding								
-	- Number of shares	9,687,754	9,633,208	9,335,221	9,633,208				
	- Percentage of shareholding	59.07	58.74	56.92	58.74				
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17.	Promoters and promoter group shareholding								
	a) Pledged/encumbered								
1/	- Number of shares	Nil	Nil	Nil	Nil				
	- Percentage of shares (as a % of total shareholding of	Nil	Nil	Nil	Nil				
	promoters and promoter group)	A.177	440	411					
	Percentage of shares (as a % of total share capital of the Company)	Nil	Nil	Nil	Nil				
	b) Non encumbered								
	- Number of shares	6,712,248	6,766,792	7,064,779	6,766,792				
	- Percentage of shares (as a % of total shareholding of	100.00	100.00	100.00	100.00	1			
	promoters and promoter group)	100.00	100.00	100.00	100.00				
	Percentage of shares (as a % of the total share capital	40.93	41.26	43.08	41.26				
	of the Company)								
18.									
	Opening-0, received during the period-2, disposed off-2, remaining unresolved at the end of the quarter-0								

Notes:

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for SELAN EXPLORATION TECHNOLOGY LTD.



R. KAPUR Chairman

