





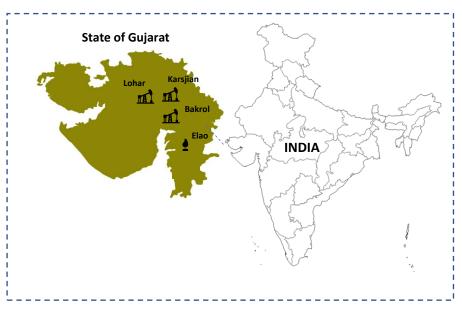
# FY 24 Q1 Results

Selan Exploration Technology Limited

# **Company Overview**

- The company operates 3 onshore Oil & Gas fields in the prolific Cambay Basin, with 100% Participating Interest in Bakrol, Lohar & Karjisan fields
- The PI transfer process for the Elao onshore asset is ongoing
- Drilling progressing as per plan across Bakrol, Lohar and Karjisan fields
- The company, has re-commenced Oil & Gas sales in Karjisan field in Q2 FY 24
- Our Key Focus is on
  - Health Safety Sustainability & Environment parameters
  - Move towards predictable operations
  - Ensure right staffing
  - Streamlining operations to deliver sustainable, self-funded production operations
  - Resource and Reserve accretion create material options
  - Maximize the recovery factors in a safe and a sustainable manner
  - Look for synergistic opportunities that fit our vision

### **Portfolio Map**





# **Q1** Operations Review

# Focus on Health Safety Sustainability and Environment



### **Health and Safety**

Selan stays focused on creating a safe work environment for its employees and contractors

Zero LTI during the quarter. Proactive reporting of issues to ensure proper mechanisms & systems in place to reduce risk

Periodic review of Risk Management Policies, Operational Management Systems, Disaster and Emergency Management Systems

Proactive Asset Integrity tests and checks, in-line with the statutory standards





### **Sustainability and Environment**

Selan stays focused on its commitment to reduce its carbon footprint. Some key initiatives taken this Quarter include:

Electrification of old and new well pads to reduce diesel consumption in Bakrol & Lohar

Selecting Energy-Efficient Equipment with ENERGY STAR certifications

Automatic Photocell for facilities lighting to reduce unnecessary energy usage

### Other key initiatives undertaken

- KPI based performance evaluation introduced
- Selan Incident Management System implemented
- HSE Organization structure in place with standardized protocols and SOPs
- Daily / Weekly / Monthly Inspection audits initiated
- HSE trainings / inductions being undertaken for new employees & contractors
- Actions initiated to move to a zero-flaring philosophy

# Our Drilling Campaign Progress Plan vs. Actual



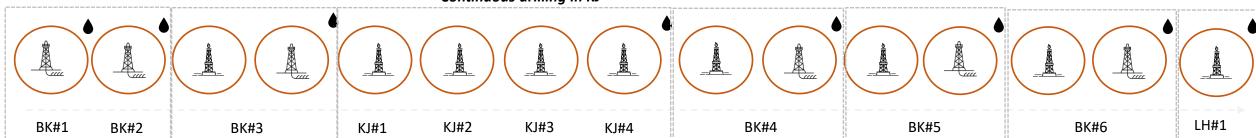






### **FY 24 Original Plan**

### Continuous drilling in KJ



### **Our Progress\***

| New Well | Drilling<br>Status | Status  |
|----------|--------------------|---|
| BK#1     | Completed          | On Production                                   |
| BK#2     | Completed          | On Production                                   |
| BK#3     | Completed          | On Production                                   |
| BK#4     | Completed          | Post drilling completion activities in Progress |
| BK#5     |                    | Drilling in Q2 FY 24                            |

| New<br>Well | Drilling Status | Status                              |
|-------------|-----------------|-------------------------------------|
| KJ#1        | Completed       | On Production (Q2 FY 24 onwards)    |
| KJ#2        | Completed       | On Production (Q2 FY 24 onwards)    |
| KJ#3        | Completed       | Lined up for Production in Q3 FY 24 |
| KJ#4        |                 | Well drilling deferred to Phase 2   |

| New<br>Well | Drilling Status | Status                  |  |
|-------------|-----------------|-------------------------|--|
| LH#1        | Completed       | Lined up for Production |  |

\* Status as on the date of this presentation

BK#6 Drilling in Q3 FY 24

# **Our Drilling Campaign Progress**



**Drilling in Karjisan** 



Surface Facilities and site upgradation works at Karjisan



Separators at Karjsan



**Heater Treater** 



**Well Monitoring and Control** 



KJ well



# **Operations Update**

### SELAN EXPLORATION TECHNOLOGY LIMITED

### Q-o-Q Sales for (in boepd)



**Bakrol Field (B)** 

• Upward production with new well drilling

**Karjisan Field (K)** 

- New wells drilling results encouraging. 3 of 4 planned wells drilled
- New Seismic Data purchased. Reprocessing in Q2 / Q3 along with data from new wells
- Subsequent Phase 2 of drilling to commence post the data reprocessing
- 4<sup>th</sup> well of Phase 1 shifted to Phase 2

Lohar Field (L)

- Ageing & Declining Field, under increasing Water cut
- Efforts on to stabilize current production levels with the new well
- Expected to decline at a standard decline rate

#### **Bakrol Field**

- Average Sales for Q1 FY 24 at ~ 413 boepd (5% increase Q-o-Q)
- 2 new Bakrol wells drilled in this Quarter
- Workover conducted in multiple wells this quarter. When a workover is conducted, the wells are shut in, resulting in a temporary production loss. Q1 FY 24 was one such quarter. This temporary loss was partially offset by incremental production from new Bakrol wells

#### **Lohar Field**

- Average Sales for Q1 FY 24 at ~ 98 bopd ( 20% increase Q-o-Q)
- 1 new well drilled in Lohar & lined up for production in end Q2 FY 24
- Lohar well performances declining, due to rapid increase in the water cut levels over the last few years, currently averaging at 85%
- The average base volumes are expected to go down in Q2 FY 24 but would be partially offset by incremental production from the new well

### Karjisan Field

- 3 New wells drilled in Karjisan till date. Commercial Oil and Gas sales recommenced from Karjisan in Q2 FY 24
- 2 wells put on production in Q2 FY 24, with 3<sup>rd</sup> well expected to be put on production in Q3 FY 24



# **Financial Review**

# **Statement of Profit and Loss for Q1 23-24**



|   | Particulars (In INR Lacs)   | June 30 <sup>th</sup> 2023 | Mar 31 <sup>st</sup> 2023 |
|---|---|----------------------------|---------------------------|
| Α | INCOME  |                            |                           |
|   | Revenue from Operations   | 2916                       | 2756                      |
|   | Less: Profit Petroleum paid to GOI                                    | 104                        | 95                        |
|   | Revenue from Operations (Net)   | 2812                       | 2661                      |
|   | Other Income  | 341                        | 395                       |
|   | Total Income  | 3153                       | 3056                      |
| В | <u>EXPENSES</u>   |                            |                           |
|   | Operating Expenses  | 312                        | 249                       |
|   | Handling and processing charges                                       | 58                         | 57                        |
|   | Changes in inventories of finished goods                              | 14                         | (14)                      |
|   | Employee benefits expense   | 211                        | 217                       |
|   | Royalty and Cess  | 821                        | 807                       |
|   | Other expenses  | 272                        | 446                       |
|   | Total Expenses  | 1688                       | 1762                      |
| С | Earnings before Interest, Tax, Depreciation and Amortization (EBITDA) | 1465                       | 1294                      |
|   | Finance costs   | 9                          | 22                        |
|   | Depreciation and Amortisation   | 69                         | 59                        |
|   | Development of Hydrocarbon Properties amortised                       | 626                        | 500                       |
| D | Profit / (Loss) Before Tax  | 761                        | 713                       |
|   | Tax Expenses  |                            |                           |
|   | Provision for Current Tax   | -                          | (497)                     |
|   | Taxes relating to earlier years                                       | 51                         | -                         |
|   | Deferred tax  | 206                        | 675                       |
| E | Net Profit for the period   | 504                        | 535                       |
|   | Other comprehensive income/ (loss) for the year (net of taxes)        | (14)                       | 54                        |
| F | Total comprehensive income for the year, net of tax                   | 490                        | 589                       |



# **Other Information**

### **Board of Directors**

### Mr. Suniti Bhat

#### **Managing Director**

- Mr. Bhat has 30+ years of experience in the Global Oil and Gas Industry
- He served as the Chief Operating Officer & Executive Committee Member at Cairn Oil & Gas, where he led technologically intensive billion dollar projects, both Onshore and Offshore
- He holds Masters in Pet. Engg. from Stanford University and GMP from Harvard Business School

### Mr. Raman Singh Sidhu

### **Independent Director**

- Mr. Sidhu brings with him a wealth of Management Experience
- He has served as a Senior Director and Board Director HSBC Securities & Capital Markets (India) and as Director Fidelity Fund Management & Barclays Plc
- He has also served as an Independent Director on several Boards, including BHEL, NHPC & IIFCL
- Mr. Sidhu is a qualified Chartered Accountant from the Institute of Chartered Accountants in England and Wales

### Mr. Sivakumar Pothepalli

#### **Executive Director**

- Mr. Siva has 30+ years of experience in both Upstream and Downstream Industries
- He served as the Director Rajasthan Asset & Executive Committee Member at Cairn Oil & Gas, where he led the growth journey for the Rajasthan Asset. He has extensive experience of operating Onshore and Offshore Assets.
- He holds a Chemical Engineering degree from NIT Warangal and Masters in Management from AIM, Manila

### Ms. Vishruta Kaul

### **Independent Director**

- Ms. Kaul is a Partner at Shardul Amarchand and Mangaldas, a leading law firm
- She has an extensive and diverse experience in M&A, Private Equity, Venture Capital and restructuring transactions
- She has also been awarded as a Notable Practioner for Merger & Acquisitions by IFLR 1000, 2019-20.
- She has completed her B.A from Lady Shriram College and LL.B from Campus Law College, Delhi University

### Mr. Manjit Singh

#### **Independent Director**

- Mr. Singh brings with him 4 decades of corporate experience
- He has a wealth of management experience from the 35+ years he spent with the TATA Group Companies and TATA Associate Companies. He Retired as a General Manager of Tata Groups Annamalai Tea Division.
- He completed his undergraduate and graduate studies at the University of Delhi and has attended Management Development Courses at IIM – Ahmedabad and the TATA Management Training Centre, Pune.

### Mr. B. N. Talukdar

### **Independent Director**

- Mr. Talukdar has extensive experience in the Oil and Gas Industry
- He was the former Director General, Directorate General of Hydrocarbons (DGH), from 2014 - 2015.
- He was also former Director (Exploration & Development) in Oil India Limited (OIL)
- He is a Gold Medalist (B.Tech (Hons.) Petroleum Engineering) from the Indian Institute of Technology (Indian School of Mines), Dhanbad and also a distinguished Alumni Awardee of the Indian School of Mines, Dhanbad.

# **Management Team**

| Mr. Suniti Bhat<br>Managing Director                | <ul> <li>Suniti has 30+ years of experience in the Global Oil and Gas Industry</li> <li>He has earlier held top management positions with BG, Centrica and Cairn Oil and Gas</li> <li>Suniti is an MBA from Harvard Business School &amp; Masters in Pet. Engg. from Stanford University</li> </ul>                                     |
|---|---|
| Mr. Sivakumar Pothepalli<br>Executive Director      | <ul> <li>Siva has 30+ years of experience in both Upstream and Downstream Industries</li> <li>He served as Director – Rajasthan Asset &amp; Executive Committee Member at Cairn Oil &amp; Gas</li> <li>Siva is a Chemical Engineer from NIT Warangal &amp; Masters in Management from AIM, Philippines</li> </ul>                       |
| Mr. Samarendra Roy<br>Director - Strategy & BD      | <ul> <li>Roy has 40+ years of Industry experience and has led E&amp;P operations in India, Latin America, Russia &amp; Africa</li> <li>He has served as a Board member and Director Operations at ONGC Videsh.</li> <li>He also served as Head EOR, IRS and is credited for 1st Thermal EOR project at Balol in India</li> </ul>        |
| Mr. Pinak Mohapatra Director - Expl. & Subsurface   | <ul> <li>Pinak has 35+years of experience and has extensive expertise on Indian Sedimentary Basins</li> <li>He has served as Director Exploration &amp; Executive Committee Member at Cairn Oil &amp; Gas</li> <li>Pinak has Masters in Geology from IIT (ISM) Dhanbad</li> </ul>   |
| <b>Mr. Alok Padhi</b><br>Director – Dev & Ops       | <ul> <li>Alok has 30+ years of experience in the Oil and Gas industry</li> <li>He has served as Head of Projects at Cairn Oil &amp; Gas and has delivered on projects in excess of USD 1 billion</li> <li>Alok holds an Engineering degree from College of Engineering, Burla and completed PMP from Stanford University</li> </ul>     |
| <b>Mr. Gautam Kapadia</b> Director – Dev & Ops      | <ul> <li>Gautam has 30+ years of experience in O&amp;G and Petrochemical industries</li> <li>He has served as Head of Operations at Cairn Oil &amp; Gas, leading the Rajasthan field operations</li> <li>Gautam holds a Chemical Engineering degree from Shivaji University</li> </ul>  |
| <b>Mr. Raajeev Tirupati</b> Chief Financial Officer | <ul> <li>Raajeev has 12+ years of experience across O&amp;G and Information Technology industries</li> <li>He has extensive experience in Commercial Evaluation, M&amp;A and Oil and Gas Marketing</li> <li>Raajeev holds an Engineering degree from VIT, Vellore and Post Graduate Diploma in Management from IIM, Bangalon</li> </ul> |

### **Disclaimer**

No representation or warranty, express or implied, is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information or opinions contained in this presentation.

Certain statements made in this presentation may not be based on historical information or facts and may be "forward looking statements" based on the currently held beliefs and assumptions of the management Selan Exploration Technology Limited ("Company") which are expressed in good faith and in their opinion reasonable, including those relating to the Company's general business plans and strategy, its future financial condition and growth prospects and future developments in its industry and its competitive and regulatory environment.

Forward-looking statements involve known and unknown risks, uncertainties and other factors, which may cause the actual results, financial condition, performance or achievements of the Company or industry results to differ materially from the results, financial condition, performance or achievements expressed or implied by such forward-looking statements, including future changes or developments in the Company's business, its competitive environment and political, economic, legal and social conditions. Further, past performance is not necessarily indicative of future results.

Given these risks, uncertainties and other factors, viewers of this presentation are cautioned not to place undue reliance on these forward-looking statements. The Company disclaims any obligation to update these forward-looking statements to reflect future events or developments. This presentation is for general information purposes only, without regard to any specific objectives, financial situations or informational needs of any particular person.

No part of this presentation should form the basis of or be relied upon in connection with any investment decision or any contract or commitment to purchase or subscribe for any securities of the Company. This presentation is confidential and may not be copied or disseminated, in whole or in part, and in any manner.